

Central Illinois Light Company

III. C. C. No. 14 - Gas
First Revised Title Sheet

CENTRAL ILLINOIS LIGHT COMPANY
SCHEDULE OF RATES
FOR
GAS SERVICE

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ILLINOIS COMMERCE COMMISSION
CHIEF CLERK'S OFFICE

This schedule cancels the following schedule

in its entirety:

III. C. C. No. 13 - Gas

Issued - December 13, 1994, Pursuant to
Order of Illinois Commerce Commission
entered December 12, 1994, in Docket
No. 94-0040

Effective - December 15, 1994

Issued by - W. M. Shay, Vice President
Peoria, Illinois

Central Illinois Light Company

III. C. C. No. 14 - Gas
Third Revised Sheet No. 1
Cancelling Second Revised Sheet No. 1

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*Asterisks indicate change.

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Issued by - S. A. Cisel - Vice President
Peoria, Illinois

Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 2
Cancelling First Revised Sheet No. 2

INDEX TO GENERAL TERMS AND CONDITIONS

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* Asterisks indicate change.

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Ill. C. C. No. 14 - Gas
Third Revised Sheet No. 3
Cancelling Second Revised Sheet No. 3

INDEX TO GENERAL TERMS AND CONDITIONS

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*Asterisk indicates change.

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Central Illinois Light Company

III. C. C. No. 14 - Gas
First Revised Sheet No. 4

**GENERAL TERMS AND CONDITIONS
INTRODUCTION**

1.100 General --

The Company is required by law to file a schedule of rates, charges, classifications and conditions of service with the Illinois Commerce Commission. Copies of such schedules thus filed are available for public inspection at the Company's offices.

All of the Company's gas rates are subject to the General Terms and Conditions prescribed herein which are supplemental to the provisions contained in the rates. To the extent that the rate provisions are inconsistent with the General Terms and Conditions, the rate provisions will prevail. The rates of the Company will be uniformly applied to all customers within defined rate classifications. No agent, representative or employee of the Company has authority to make any agreement or promise of any kind that is inconsistent with these General Terms and Conditions and the gas rates contained in this schedule.

1.110 Communities and Contiguous Territory to which this Schedule is Applicable --

A. Communities supplied by Panhandle Eastern Pipe Line Company, ANR Pipeline and/or Natural Gas Pipeline Company

| | | |
|-----------------|-------------|------------------|
| Allerton | Chillicothe | Germantown Hills |
| Alta | Chrisman | Grandview |
| Armington | Clear Lake | Green Valley |
| Arthur | Cramer | Groveland |
| Atlanta | Creve Coeur | Hammond |
| Atwood | Curran | Hanna City |
| Bartonville | Dahinda | Hartsburg |
| Bayview Gardens | Delavan | Henry |
| Beason | Dunlap | Heyworth |
| Bellevue | East Peoria | Hopedale |
| Bradford | Edelstein | Hume |
| Brimfield | Eden | Indianola |
| Broadlands | Edwards | Ivesdale |
| Broadwell | Elkhart | Jamaica |
| Camargo | Elmwood | Jerome |
| Camp Grove | Emden | Kenney |
| Catlin | Eureka | Kickapoo |
| Cazenovia | Fairmount | Kingston Mines |
| Chatham | Farmington | Lacon |
| Chestnut | Garrett | La Fayette |

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III. C. C. No. 14 - Gas
First Revised Sheet No. 5

GENERAL TERMS AND CONDITIONS
INTRODUCTION

1.110 Communities and Contiguous Territory to which this Schedule is Applicable
(Continued) --

A. Communities supplied by Panhandle Eastern Pipe Line Company, ANR Pipeline and/or Natural Gas Pipeline Company.

| | | |
|-------------------|-----------------|---------------|
| La Rose | Norwood | Sparland |
| Latham | Orchard Mines | Spaulding |
| Laura | Pekin | Spring Bay |
| Leland Grove | Peoria | Springfield |
| Lincoln | Peoria Heights | Stanford |
| Longview | Pesotum | Tolono |
| Lowpoint | Pierson Station | Toulon |
| Manito | Pottstown | Tremont |
| Mapleton | Princeville | Trivoli |
| Marquette Heights | Putnam | Tuscola |
| McLean | Roanoke | Varna |
| Metamora | Rochester | Villa Grove |
| Metcalf | Rome | Washburn |
| Minier | Sadorus | Washington |
| Mossville | San Jose | Waynesville |
| Mount Pulaski | Scotland | West Peoria |
| Murdock | Sherman | Williamsfield |
| Newman | Sidell | Williamsville |
| North Pekin | South Pekin | Wyoming |
| | Southern View | Yates City |

B. Communities supplied by Trunkline Gas Company (Trunkline Area) -

| | | |
|--------------|-------|------------|
| Arcola | Homer | St. Joseph |
| Chesterville | Philo | Sidney |

C. Communities supplied by Midwestern Gas Transmission Company (Midwestern Area) -

Oakwood

D. Communities supplied by Natural Gas Pipeline Company of America (Natural Area) -

| | |
|--------|-----------|
| Bement | Lovington |
|--------|-----------|

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Peoria, Illinois

Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 6

GENERAL TERMS AND CONDITIONS
INTRODUCTION

1.120 Definition of Terms --

Additional facilities means those facilities requested by the customer, or required by recognized standards of good engineering practice to serve the customer's load or required by statute or ordinance, which are in addition to the standard service.

British Thermal Unit (Btu) is the standard unit for measuring quantity of heat energy, such as the heat content of fuel.

Commission means Illinois Commerce Commission.

Company means Central Illinois Light Company (CILCO).

Customer means a person (or authorized agent thereof) who has agreed with the Company to pay for gas service.

Daily Limited Firm Backup (DLFB) is the amount of daily system gas the customer contracts for with CILCO. The customer shall annually designate the level of Daily Limited Firm Backup, which shall be the same on each day of the year.

Dekatherm means one million Btu's.

Distribution system means those mains and other equipment used to distribute gas.

Gas means natural gas, substitute or synthetic natural gas (SNG), liquefied natural gas (LNG) and/or gas manufactured from propane.

MCF means one thousand cubic feet.

Net revenue is the base rate plus customer charge, as defined in the rate under which the customer is served.

Person means an individual, corporation, governmental body, institution or other recognized entity.

Point of delivery means a Company-approved, single location where the customer's piping is connected to the Company's service. Where multi-occupant buildings are constructed and have a fireproof, masonry wall in accordance with Building Officials and Code Administrators (BOCA) code standards, the Company may designate that the isolated sections of the building be entitled to a separate point of delivery.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 7

**GENERAL TERMS AND CONDITIONS
INTRODUCTION**

1.120 Definition of Terms (Continued) --

Premises means a physical area: (a) which, except for any intervening public or private right-of-way or easement, constitutes a single parcel or unit, and (b) which a single customer owns, uses or in which it has some other interest in connection with receiving service at one point of delivery.

Resale means furnishing gas by a customer to a third party or parties where the gas so furnished is separately charged for in whole or in part.

Residential Service means gas service rendered under a residential rate and registered by a separate meter for household purposes in individual apartments or in residences of single family occupancy.

Service means the equipment used for delivering gas energy from the distribution system to the customer's point of delivery. Service can also mean gas energy delivered to a customer.

Standard service means such service as would normally be required to supply natural gas to a single customer based upon the characteristics of the rate under which the customer is served.

Therm generally means 100 cubic feet of natural gas, a measure of the heat content of gas, such that a cubic foot typically contains one thousand British Thermal Units (Btu).

1.130 Choice of Rates --

A customer who has applied for gas service will be given reasonable opportunity to determine which rate is most favorable for his connected load. The Company will review the customer's load at the request of the customer to determine whether the customer is on the rate which will give him the lowest annual cost for his service. When there is a choice of rates, the selection of the rate to be applied will be made by the customer. The customer may elect to transfer to another rate any time after the initial term of contract. Not more than one change in rates will be made within any twelve-month period. Where one premises is used and occupied by a customer as a non-residential establishment and also as a residence, except where the piping is arranged for separate metering, the combined service shall be billed under the rate applicable to the predominant use of said service.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 8

**GENERAL TERMS AND CONDITIONS
INTRODUCTION**

1.130 Choice of Rates (Continued) --

The Company does not guarantee that customers will be served under the most favorable rate at all times, and no refunds will be made representing the differences in the charges under different rates applicable to the same classes of service. It is the customer's responsibility to evaluate rate alternatives. The Company will assist any customer upon request to evaluate rate options.

1.140 Contracts for Large Loads --

Customers with large or unusual requirements for gas may be required to enter into special contracts with the Company setting forth conditions under which service will be provided.

1.150 Rates Subject to Illinois Commerce Commission --

All gas rates, Terms and Conditions, Riders and Tax Additions of the Company applicable to service supplied under this schedule are subject to termination, change or modification by the Illinois Commerce Commission, and no service agreement shall have the effect of preventing application to the service rendered thereunder of the Company's rates, Terms and Conditions, Riders and Tax Additions as from time to time approved or permitted to become effective by the Illinois Commerce Commission.

1.160 Reference of Disputes to Commission --

In the event the Company has exercised discretion or taken action under these Rules which the customer deems to be unreasonable, the customer shall be informed of his right to complain or appeal to the Commission for a review of the Company's determination or action. The customer may reach the Commission by either writing or calling:

ILLINOIS COMMERCE COMMISSION
CONSUMER SERVICES DIVISION
527 E. CAPITOL AVENUE
P.O. BOX 19280
SPRINGFIELD, IL 62794-9280
(217) 782-2024

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 9

**GENERAL TERMS AND CONDITIONS
ESTABLISHMENT AND MAINTENANCE OF CREDIT**

2.100 Establishment of Credit and Deposits Required for Initial Service --

Security deposits may be required of an applicant for residential service if there were past due bills from previous residential service.

Security deposits may be required of an applicant for non-residential service if there were past due bills from previous non-residential service, or if the applicant cannot establish satisfactory credit references.

2.110 Security Deposits from Present Customers --

Present residential customers may be required to pay a security deposit if, during their first two years of service, four billings in a twelve-month period have been paid late.

Present non-residential customers will be required to pay a security deposit if there were unpaid balances in four billings in a twelve-month period during the first two years of service. Deposits will be required after the first two years of service if there were six billings in a twelve-month period that have been paid late.

2.120 Discontinuance and Reconnection of Service --

The Company may discontinue its gas service for any of the following reasons after proper notice:

- A. Failure to pay a past due bill.
- B. Failure to pay a security deposit when it is required.
- C. Failure to pay as required by a deferred payment agreement.
- D. Failure to comply with an Illinois Commerce Commission ruling.
- E. Failure to allow a Company representative to read the meter after the customer receives four estimated bills in a row and has failed to respond to a letter requesting reading arrangements.
- F. Failure to provide the Company's authorized agents access to the customer's premises at all reasonable hours for any of the purposes set forth in Section 4.100.

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Central Illinois Light Company

III. C. C. No. 14 - Gas
First Revised Sheet No. 10

**GENERAL TERMS AND CONDITIONS
ESTABLISHMENT AND MAINTENANCE OF CREDIT**

2.120 Discontinuance and Reconnection of Service (Continued) --

A customer whose service is disconnected for any of the above reasons and who resumes the same service within one year after such disconnection shall pay the larger of (a) a standard reconnection charge (\$25.00) or (b) the actual cost incurred in disconnecting and reconnecting service at a location other than at the meter (83 Illinois Administrative Code Section 280.150) plus the accumulated minimum charges specified in the rate for the period service was disconnected. One standard reconnection charge will be waived for each residential customer in a calendar year when the disconnection is caused by credit action. A standard reconnection will be defined as a service reconnected at the meter. The reconnection waiver will apply only to services disconnected at the meter.

If the Company has dispatched a Company representative to a customer's premises to perform a disconnection, the customer may pay such representative any amounts which are outstanding plus a charge of \$10.00 to avoid the disconnection.

When a customer refuses to permit entry to his premises for the removal of the meter or the normal locking of service and it becomes necessary to excavate to either cut the service pipe or shut off the service at the main, the reconnection charge shall be the actual cost of disconnection and reconnection (provided the customer has been sent a notice by certified or registered mail that such steps will be taken within seven days and provided further that this notice contains the necessary information concerning the reconnection charge).

2.130 Charge for Dishonored Checks --

A charge of \$10.00 will be assessed to a customer who pays with a check that is returned because sufficient funds are not in the account or because the check was drawn from a closed account. The Company may require cash payment (U.S. currency, money order or certified check) from the customer if any previously rendered payment is made with a dishonored check.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Third Revised Sheet No. 11
Cancelling First Revised Sheet No. 11

**GENERAL TERMS AND CONDITIONS
ESTABLISHMENT AND MAINTENANCE OF CREDIT**

• 2.140 Facsimile of Billing Statement

8 1/2"



BILLING SUMMARY

JANE MOUSE
1000 EVERYWHERE DR
PEORIA IL 61605

ACCOUNT NUMBER
9999999972

| | | | |
|---|----------|----|---------------|
| Residential Electric Service | | \$ | 129.63 |
| Residential Gas Service | | \$ | 21.20 |
| TOTAL CURRENT CHARGES | | \$ | 150.83 |
| Previous Balance | 08-05-98 | \$ | 152.57 |
| Payment Received | 09-02-98 | \$ | -152.57 |
| Balance Brought Forward | | \$ | 0 |
| TOTAL AMOUNT DUE BY SEPTEMBER 29, 1998 | | \$ | 150.83 |

YOUR ENERGY USE

| Averages For | This | Last | Last |
|----------------|------|------|------|
| Billing Period | Mo. | Mo. | Yr. |
| Temperature | 75 | 75 | 70 |
| ELEC-kwh/day | 30 | 33 | 0 |
| GAS-therms/day | 1 | 1 | 0 |

CUSTOMER INQUIRIES

If you have questions about your bill or service, please call our 24-hour number: 309-672-5252 or toll free 888-672-5252.

11"

BULLETIN BOARD

NEXT READ DATE ON OR ABOUT OCT 05, 1998

FOR CREDIT CARD
PAY, CALL
800-231-1977

FOR A \$4.95 OR 3% HANDLING FEE, YOU CAN PAY THIS BILL WITH
MASTERCARD, DISCOVER OR AMER. EXPRESS BY CALLING TELEPAY.

Please tear on perforation and return bottom portion with payment

BILL DATE: September 04, 1998
ACCOUNT #: 9999999972

AMOUNT DUE: \$150.83
DUE DATE: September 29, 1998

For Address Change Use Space
on Back and Check Box

1 03 ☐

JANE MOUSE
1000 EVERYWHERE DR
PEORIA IL 61605-3105

CILCO PAYMENT CENTER
P O Box 2551
Decatur IL 62525-2551

0000 1 0 00000015083 00000015083 9999999972 8

*Asterisk indicates change.

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Peoria, Illinois

Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 11.1

**GENERAL TERMS AND CONDITIONS
ESTABLISHMENT AND MAINTENANCE OF CREDIT**

• 2.140 Facsimile of Billing Statement (Continued)

8½"



ACCOUNT NUMBER: 9999999972

JANE MOUSE

Page 2

ELECTRIC SERVICE

| | | |
|--|--|------------------|
| METER #: | Current Meter Reading, 09/03/98 (Actual) | 68117 |
| 00285517 | Previous Meter Reading, 08/04/98 (Actual) | 66625 |
| | Amount of Electricity Used in 30 Days | 1492 |
| | kwh | |
| Rate 1 | Cost of Electricity Used for 30 Days Ending 09/03/98 | |
| SUMMER CUSTOMER CHARGE | | \$ 4.08 |
| SUMMER ENERGY CHARGE | 1,492 kwh X \$ 0.066800 | \$ 99.67 |
| Fuel Cost Adjustment | 1,492 kwh X \$ 0.009950 | \$ 14.85 |
| SERVICE BILLING SUBTOTAL | | \$ 118.60 |
| Electric Excise Tax | | \$ 4.92 |
| Municipal Tax - PEORIA | \$ 118.60 X .051500 | 6.11 |
| TOTAL COST FOR ELECTRIC SERVICE | | \$ 129.63 |

GAS SERVICE

| | | |
|-----------------------------------|--|-----------------|
| METER #: | Current Meter Reading, 09/03/98 (Actual) | 5918 |
| 00247543 | Previous Meter Reading, 08/04/98 (Actual) | 5892 |
| | Amount Of Gas Used in 30 Days | 23 |
| | therms | |
| RATE \$10 | Cost Of Gas Used for 30 Days Ending 09/03/98 | |
| CUSTOMER CHARGE | | \$ 10.30 |
| ENERGY CHARGE | 23 therms X \$0.179100 | \$ 4.12 |
| Gas Charge Adjustment | 23 therms X \$0.262013 | \$ 6.03 |
| Environmental Charge | 23 therms X \$0.008000 | \$.18 |
| SERVICE BILLING SUBTOTAL | | \$ 20.63 |
| Public Utility Tax | 23 therms X \$.024000 | \$.55 |
| Regulatory Tax | \$ 20.63 X \$.001000 | \$.02 |
| TOTAL COST FOR GAS SERVICE | | \$ 21.20 |

11"

*Asterisk indicates change.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Third Revised Sheet No. 12
Cancelling First Revised Sheet No. 12

**GENERAL TERMS AND CONDITIONS
ESTABLISHMENT AND MAINTENANCE OF CREDIT**

* 2.150 Facsimile of Billing Statement

8½"

**Information That May Be Helpful In
Understanding Your CILCO Bill**

Customer Charge

The customer charge covers some of the fixed costs CILCO incurred in providing your service. They include such items as the cost of your meter(s), reading your meter(s) and keeping your account records.

Energy Charge

The energy charge covers the amount of electricity and/or natural gas you have used during the billing period as registered on your meter(s) or, if necessary, estimated based on your previous usage. The rate charged per unit must be approved by the Illinois Commerce Commission (ICC). Rate schedules are available upon request.

Fuel and Gas Cost Adjustments

Fuel cost and/or gas charge adjustments reflect the changes in price for the fuel we use to generate electricity and for the natural gas we purchase for distribution. As our suppliers' prices increase or decrease, we pass the costs on to you, based on your energy usage. The adjustments are computed monthly and filed with the ICC for review.

Taxes

In accordance with Illinois law, an excise tax is assessed on electric bills based on the number of kwh you used. The tax rate consists of usage blocks, each with a specified cost per kwh. A portion of this tax covers the operating costs of the ICC. A public utility tax is assessed on gas bills

based on the number of therms you used or 5% of your net bill, whichever is less. A .10% regulatory tax is also assessed and covers the operating costs of the ICC. In addition, a municipal tax may be applicable in your area.

Measurement of Electricity

Electricity is measured in kwh (kilo-watt-hours). One kwh equals 1,000 watts of electricity used for one hour. Example: a 100-watt light bulb turned on for 10 hours would use one kwh.

Measurement of Natural Gas

Natural gas is measured in therms. A therm is 100 cubic feet of gas with an approximate heating value of 100,000 Btu (British thermal units). A Btu is about equal to the heat produced by burning one kitchen match.

Late Payment Charge

Your bill is due on the date indicated. However, if the total bill is not paid by that date, a late charge of 1.5% on the unpaid balance will be added and appear with the past due amount on the next bill.

Prorated Bill

A prorated bill results from other than a normal month's billing or changes in rates.

Note: Telephone calls to any of our offices may be monitored by a supervisor for quality assurance and/or training purposes.

**SPECIAL NOTICE:
Underground
Natural Gas Piping**

CILCO owns and maintains the gas piping up to your meter. Gas piping between the meter and any gas-burning appliance, however, is customer-owned and is not maintained by CILCO. For example, you may own underground piping if your gas meter is not next to your house or if you have a gas yard light, gas pool heater, gas heater in a detached garage or any other gas-burning appliance located away from your house or major building.

If you have buried metal gas piping, it should be inspected periodically for leaks and corrosion and should be repaired immediately if any unsafe condition is discovered. When excavating near a buried gas line, determine its exact location first and dig around it by hand. Plumbers, heating contractors and CILCO personnel can assist in locating, inspecting and repairing your underground piping. If you have any questions, please call 672-5252 (Peoria area) or 1-888-672-5252 (toll free).



City/State/Zip

Street

Name

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Peoria, Illinois

Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Fourth Revised Sheet No. 13
Cancelling First Revised Sheet No. 13

**GENERAL TERMS AND CONDITIONS
ESTABLISHMENT AND MAINTENANCE OF CREDIT**

* 2.160 Facsimile of Disconnect Notice -- Front
8½"



IMPORTANT- READ THIS IMMEDIATELY
FINAL NOTICE PRIOR TO DISCONNECTION

ACCOUNT NUMBER: 9999999975

UTILITY SERVICE: \$188.18

SERVICE ADDRESS: 1000 N ANYWHERE DR
PEORIA, IL 61605-3241

TOTAL DUE: \$188.18

THIS IS YOUR FINAL NOTICE THAT UTILITY SERVICE WILL BE SHUT OFF IF YOU DO
NOT PAY \$188.18 ON OR BEFORE 08-07-1998.

.....
SERVICE WILL BE SHUT OFF, ON OR AFTER:
08-10-1998
.....

PAYMENTS RECEIVED AFTER THIS NOTICE WAS PREPARED MAY NOT BE REFLECTED.

AFTER YOU READ BOTH SIDES, SEND PAYMENT IMMEDIATELY. IF YOU CANNOT PAY
THE WHOLE AMOUNT YOU MAY BE ABLE TO GET A PAYMENT PLAN. IF YOU HAVE ANY
QUESTIONS CALL US BEFORE YOU ARE SHUT OFF. OUR NUMBER IS 309-672-5252 or
toll free 1-888-672-5252.

Please tear on perforation and return bottom portion with payment

DATE ISSUED: July 31, 1998
ACCOUNT #: 9999999975



DISCONNECT DATE: 08-10-1998
DUE NOW: \$188.18

FINAL NOTICE PRIOR TO DISCONNECTION

JACK DOE
1000 ANYWHERE DR.
PEORIA IL 61605-3241

CILCO PAYMENT CENTER
P O Box 2551
Decatur IL 62523-2551

0000 1 0 00000018818 00000018818 9999999975 9

*Asterisk indicates change.

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Issued by - T. S. Romanowski, Vice President
Peoria, Illinois

Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Third Revised Sheet No. 14
Cancelling First Revised Sheet No. 14

**GENERAL TERMS AND CONDITIONS
ESTABLISHMENT AND MAINTENANCE OF CREDIT**

• 2.170 Facsimile of Disconnect Notice -- Back
8 1/2"

Customer Information That May Be Important To You

Do you have a problem with your bill?

If you do not understand why you owe this money, or if you think there has been a mistake, call CILCO at 672-5252 (Peoria area) or 888-672-5252 (toll free). We have customer service associates on duty 24 hours a day, 7 days a week. These specialists are prepared to answer your questions, listen to your complaints, or help you with payment arrangements. If you cannot pay the entire bill now, we may be able to assist you with a deferred payment plan.

A copy of 83 Illinois Administrative Code 280, pertaining to customer credit, customer deposits, collection activities and disconnection of service are available for your reading during weekday lobby hours of the office listed on this notice.

Note: Telephone calls may be monitored by a supervisor for quality assurance and/or training purposes.

Is someone at your home very sick?

If anyone now living in your home is very sick, we will not shut off your service, but **HERE IS WHAT YOU MUST DO:** Contact your doctor or local board of health and tell them to call CILCO at 672-5252 (Peoria area) or 888-672-5252 (toll free). They must do this right away and you should check with us to see that they have called. Then they must send us written certification within 5 days which confirms the sick person's residency and illness. That certification should be mailed to CILCO Customer Service, 300 Liberty St., Peoria, IL 61602. The written certification is good for one month and can be renewed for one more month if

the doctor or board of health writes to us again. If the certification is not renewed, your utility service may be shut off after the first month.

Additional Reconnection Charge

Once service has been shut off, an additional reconnection charge may be added to what you owe.

Field Collection Charge

If a serviceperson collects the amount owed during a field visit, you may be subject to an additional service charge.

**IF YOU HAVE A PROBLEM, CALL NOW - DON'T
WAIT UNTIL YOUR SERVICE HAS BEEN SHUT OFF**

If the CILCO person you talk to cannot help you, ask to talk to a Supervisor. If the Supervisor cannot help you, contact the Illinois Commerce Commission regarding your rights.

Illinois Commerce Commission
Consumer Services Division
Telephone: 1-800-524-0795 (toll free)
P.O. Box 19190
Springfield, IL 62794-9290

Calling on a TTY (for hearing impaired):
1-800-858-9277 (toll free).
Within area code 312: 814-5845



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Ill. C .C. No. 14 - Gas
First Revised Sheet No. 15

GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES

3.100 Service Connections and Relocations --

A. Services -

The Company will install service pipe from the Company's main to an agreed upon location on the customer's premises using the most direct practical route. All service pipe required to reach the customer's point of delivery from the customer's property line will be installed by the Company at the customer's expense (see Section 3.150). The customer shall also pay any additional expense occasioned by any abnormal obstruction on the customer's property, and for services requiring multiple regulation or installations that are non-standard.

B. Relocation of Service(s) -

If a change in the point of delivery or location of the service pipe is required by the customer and approved by the Company, the change will be made by the Company at the customer's expense.

When there is a change in the customer's operation or construction which, in the judgment of the Company, makes the relocation of the service pipe or metering equipment necessary, the Company will move such facilities at the customer's expense to an acceptable location on the customer's premises.

3.110 Meters -- Location and Protection --

The Company will supply the customer with gas through a meter(s) owned by the Company. The Company will furnish, maintain and install one meter or one set of metering equipment for a standard service to the customer's point of delivery. The customer shall provide, free of expense to the Company and close to the point of delivery, suitable space for the installation of the metering equipment. No meters will be installed in the front of a residential dwelling without the written consent of the customer.

Unless otherwise required by gas rate schedules, all service to any single customer in one building shall be furnished through a single metering installation. This may be waived by agreement between the Company and the customer if conditions require multiple metering in order to render safe, adequate, and otherwise satisfactory service.

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Central Illinois Light Company

III. C .C. No. 14 - Gas
Second Revised Sheet No. 16
Cancelling First Revised Sheet No. 16

GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES

3.110 Meters -- Location and Protection (Continued) --

If a single customer requires more than one meter because of different classes of service furnished under different rates, the registration of each such meter will be considered by itself in calculating such customer's bill.

The customer shall exercise due diligence to protect the metering equipment from damage or accident and shall authorize no person other than an agent of the Company or a person otherwise lawfully authorized to do so, to inspect, test, or remove the meters.

3.120 Customer-Owned Fuel Lines --

A customer-owned fuel line shall consist of all piping which extends from the gas meter and continues up to the point at which the piping enters the structure (outside wall or foundation), or in the case of a mobile home, goes underneath the structure or enters the trailer's skirt. Piping to gas lights, gas grills, detached garages, etc. that branches from the fuel line or that which exits the structure shall not be considered fuel line under this sub-section.

All fuel lines will be installed, owned and maintained by the customer. However, as a gas provider, CILCO is required by Illinois law to verify that all residential fuel lines connected to its system are installed and maintained in accordance with all safety codes. If the gas meter is placed within three (3) feet of the structure, the Company's responsibility shall end at the outlet side of the meter.

3.130 Separate Metering --

- At the customer's discretion, a separate meter may be used to measure the natural gas that is consumed within, and controlled by the occupant of, each individual unit contained in any building or mobile home park. In all cases metering must be installed in a manner that will render safe, adequate and otherwise satisfactory service.
- Where an owner or tenant is operating a building containing two or more apartments and elects to receive gas service through one meter, the usage shall be billed under the appropriate non-residential gas service rate.

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III. C .C. No. 14 - Gas
Second Revised Sheet No. 17
Cancelling First Revised Sheet No. 17

**GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES**

• CANCELLED

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Ill. C .C. No. 14 - Gas
First Revised Sheet No. 18

GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES

3.140 Additional Facilities --

Additional facilities are those facilities or equipment provided to a customer at his request which exceed recognized standards of good engineering practice and are in addition to the service pipe and metering equipment normally provided to a customer under Section 3.110. The Company may furnish such facilities based on the customer's selection of one of the following options:

- A. A monthly additional facilities charge based on 1.5% of total cost of installation. In cases where more than one point of delivery has been provided to a customer, the Company shall provide and maintain all meters and other equipment required to provide such service and will add together the meter registrations for billing purposes. All additional facilities will be owned and maintained by the Company.
- B. A one-time additional facilities charge based on 170% of the total cost of installation. In cases where more than one point of delivery has been provided to a customer, the Company shall provide and maintain all meters and other equipment required to provide such service and will add together the meter registrations for billing purposes. All additional facilities will be owned and maintained by the Company.

Customers who have additional facilities installed under option A or who acquire property which had additional facilities installed under option A, may elect to pay the balance of the additional facilities contract under option B. The customer will be given credit for additional facilities charges already collected. The balance of the one-time additional facilities charge will be based on the remaining life of the equipment. All equipment will be assumed to have a life of 30 years based upon its installation date. The present value of the additional facilities is dependent on the additional facilities' cost, the remaining life of the equipment and the discount rate.

3.150 Service Pipe Charges --

All service pipe installed to reach the customer's point of delivery will be charged on an estimated cost per foot. The estimated cost per foot will be updated annually and an informational copy will be provided to the Commission. All service pipe installed will be owned and maintained by the Company.

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III. C .C. No. 14 - Gas
First Revised Sheet No. 19

**GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES**

3.160 Residential Distribution System Extensions --

A. Subdivisions and Mobile Home Parks -

In subdivisions and in mobile home parks, the Company will install distribution system extensions upon receipt of a refundable deposit for the estimated cost of the distribution system extension. However, the Company will install without charge a distribution system extension, along a street, highway or other suitable public right-of-way, to the nearest point of a lot with an existing residence which has not previously received gas service, provided the distribution system extension does not exceed 200 feet per customer. If the distribution system extension exceeds 200 feet per customer, a deposit will be required for the additional costs.

In mobile home parks, construction costs include costs based on grouping meters at Company-approved locations. Each mobile home will be individually metered and billed on the Residential Gas Service rate, and the general service meter will be billed on the appropriate General Gas Service rate. If the park owner or his authorized representative orders that any meters on a mobile home site be reinstated within twelve months after he has discontinued such service under the provisions of Section 4.200, the reinstatement shall be subject to a reconnect charge.

B. Isolated Lots and Permanent Mobile Homes Not in Parks -

For isolated lots or permanent mobile homes, the Company will install distribution system extensions upon receipt of a refundable deposit for the estimated cost of the distribution system extension. However, the Company will install without charge a distribution system extension along a street, highway, or suitable public right-of-way to the nearest point of a lot with an existing residence which has not previously received gas service, provided the distribution system extension does not exceed 200 feet per lot. If the distribution system extension exceeds 200 feet per lot, a deposit will be required for additional costs. A mobile home shall be deemed permanent when the following improvements have been installed and approved under applicable zoning laws:

1. Travel wheels have been removed and a permanent type foundation built under the mobile home.

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**GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES**

3.160 Residential Distribution System Extensions (Continued) --

2. Sewer system connected to sewer mains or septic tank.
3. Water supply connected to well or water mains.

All other provisions under the General Terms and Conditions pertaining to residential service shall apply to mobile homes.

C. Reasonableness of Distribution System Extensions -

Pursuant to 83 Illinois Administrative Code, Section 500.320, if the distribution system extension is of such length, and the prospective business which may be developed by it is so meager as to make it doubtful whether the business from the distribution system extension would ever pay a fair compensation for its investment, operation, maintenance and replacement, or for other substantial reasons is unwarranted, the fact shall be reported to the Commission for investigation and determination as to the reasonableness of such distribution system extension.

D. Refund of Deposits for Subdivisions and Mobile Homes Parks -

A subdivision or mobile home park will be served when the Company has received the required deposit. Refunds will be made semi-annually as lots are occupied by customers, provided that all occupancies occur within ten (10) years from the execution date of the contract. Deposits will be refunded at a per customer rate based upon the total cost of the distribution system extension to serve said lots divided by the total footage of the distribution system extension and multiplied by 200. The balance of any deposit remaining at the end of ten (10) years from the execution date of the contract shall become the property of the Company. The Company will not pay interest on any deposits, nor refund any amount in excess of the deposit.

E. Refund of Deposits for Isolated Lots and Permanent Mobile Homes Not in Parks -

A subdivision of less than five lots, mobile home park or single isolated lots will be served when the Company has received the required deposit. Refunds will be made semi-annually as additional lots are occupied and served from the distribution system extension provided that all occupancies occur within ten (10) years from the execution date of the contract.

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Ill. C .C. No. 14 - Gas
First Revised Sheet No. 21

GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES

3.160 Residential Distribution System Extensions (Continued) --

The deposit will be refunded at a per customer rate based on the total amount of the deposit divided by footage length of the distribution system extension used to determine the deposit multiplied by 200. The balance of any deposit remaining at the end of ten (10) years shall become the property of the Company. The Company will not pay interest on any deposits, nor refund any amount in excess of the deposit.

3.170 Non-Residential Distribution System Extensions --

- A. The Company will install without charge an extension of its distribution system, along a street, highway or other suitable public right-of-way, to the nearest point of the premises of the customer requesting firm service, provided the distribution system extension does not exceed 200 feet per customer. In those instances where the distribution system extension is greater than 200 feet, a deposit will be required from the customer for an amount, if any, by which the cost of furnishing such distribution system exceeds five (5) times the estimated annual net revenue. The deposit will be refunded at the rate of 50% of the amount by which the actual net revenue exceeds the estimated annual net revenue. Refunds will also be made based on the attachment of customers to the original distribution system extension. Refunds will be made annually for a period of ten (10) years from the execution date of the contract and any balance remaining at the end of ten (10) years shall become the property of the Company. The Company will not pay interest on the deposit, nor refund any amount in excess of the deposit. The initial term of the service contract for a firm, non-residential customer requiring a distribution system extension will be for a minimum of three (3) years.
- B. For interruptible gas customers, deposits will be required for all distribution system extensions. The deposit will be refunded at a rate of 50% of the amount of the annual net revenue. Refunds will also be made based on the attachment of customers to the original distribution system extension. Refunds will be made annually for a period of ten (10) years from the execution date of the contract and any balance remaining at the end of ten (10) years shall become the property of the Company. The Company will not pay interest on the deposit, nor refund any amount in excess of the deposit.

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III. C.C. No. 14 - Gas
First Revised Sheet No. 22

**GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES**

3.170 Non-Residential Distribution System Extensions (Continued) --

- C. Pursuant to 83 Illinois Administrative Code, Section 500.320, if the distribution system extension is of such length, and the prospective business which may be developed by it is so meager as to make it doubtful whether the business from the distribution system extension would ever pay a fair compensation for its investment, operation, maintenance and replacement, or for other substantial reasons is unwarranted, the fact shall be reported to the Commission for investigation and determination as to the reasonableness of such distribution system extension.

3.180 Special Conditions Relating to the Installation of Gas Distribution System Extensions and Services --

- A. The subdivider, developer, or property owner(s) in an area to be served by gas facilities will be required to furnish the Company with the following items:
1. suitable recorded plats and valid title restrictions or covenants;
 2. final site or plot plans showing specific locations of all existing or proposed buildings, water mains, sewer tiles, paved areas, and any other obstacles that are or will be below grade. The final site or plot should also include the final lot numbering system and final apartment numbers, if applicable; and,
 3. such easements as the Company may require for the installation, operation, and maintenance of its facilities.
- B. The Company will not begin installation of gas facilities until agreements between the Company and the affected subdivider, developer, or property owner(s) setting forth the obligations and liabilities of the parties have been obtained. The agreements shall include the Company's estimates of all payments, reimbursements, and deposits, if any, to be made by the subdivider, developer, or property owner(s). The amount of such estimates shall be paid to the Company prior to the commencement of the installation of any facilities.

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First Revised Sheet No. 23

GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES

3.180 Special Conditions Relating to the Installation of Gas Distribution System Extensions and Services (Continued) --

- C. Before the Company begins to install gas facilities, the subdivider, developer or property owner(s) will be required to:
1. remove obstructions from the Company's easement and from the area to be used for installation of gas services and to provide access to the area for the Company's equipment;
 2. provide visible lot pins or stakes in all lot corners adjacent to the easement areas at such intervals as may be designated by the Company;
 3. provide grades for the easement area which shall not be more than four inches above or below the final grade; and,
 4. notify the Company sufficiently in advance of construction to permit proper coordination of construction with other utilities involved.
- D. In the event of a change in grade levels, buildings, structures, foundations, walls, or other changes that would affect the cover of gas distribution system extensions or services, the property owner shall notify the Company prior to the change and shall pay the Company its cost of moving or replacing its facilities to accommodate the change.
- E. The point of delivery to each premises shall be approved by the Company. The customer shall be responsible for the installation, maintenance, and replacement of all facilities on the customer's side of the meter.
- F. If costs are incurred over and above the estimate for installation costs, the subdivider, developer, or property owner(s) shall pay to the Company the additional costs. Such additional costs may be attributable to, but not limited to, the following causes:

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Central Illinois Light Company

III. C .C. No. 14 - Gas
First Revised Sheet No. 24

GENERAL TERMS AND CONDITIONS
EXTENSION OF DISTRIBUTION SYSTEM AND CUSTOMERS' SERVICES

3.180 Special Conditions Relating to the Installation of Gas Distribution System Extensions and Services (Continued) --

1. Engineering, rocky soil, tree clearing, inaccessible terrain, safety or legal problems, obstructions and hindrances, including those caused by crossing streets and alleys.
 2. Special municipal requirements such as sand backfill of street crossings.
 3. Rearrangement of facilities caused by:
 - a. Subdivider, developer, or property owner.
 - b. Facilities of other utilities wheresoever located.
 - c. Customer's requirements for gas distribution systems which are different or more elaborate than the Company's standard gas distribution system.
- G. For new gas installations made under the General Terms and Conditions, the trench backfill shall consist of the original soil and shall not be power tamped. Any restoration of lawn or landscaping shall be the responsibility of the subdivider, developer or property owner(s). When the Company performs maintenance and repair work in existing gas distribution areas, the Company shall replace and repair the lawn to as near the original state as possible after work has been completed. The Company will determine whether to backtamp, reseed or relay original sod.

3.190 Temporary Service --

When gas service is supplied on a temporary basis (e.g., for construction jobs, traveling shows, exhibitions and mobile homes not deemed "permanent" under paragraph B of Section 3.160), the customer shall pay the cost of installing and removing the temporary line extension or service connection and any additional meters or other facilities of a temporary nature. Such charge shall not be less than \$50.00.

In addition to the above, the customer shall pay the charges for all gas supplied, including the minimum charge and purchase gas adjustment, as computed under the appropriate nonresidential rate.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 25

**GENERAL TERMS AND CONDITIONS
CONDITIONS OF SERVICE**

4.100 Access to Customer's Premises --

The Company's authorized agents shall have access to the customer's premises at all reasonable hours to install, inspect, read, repair or remove its meters or other property installed on the customer's premises.

4.110 Customer's Piping and Gas Equipment --

The customer shall install and maintain his piping and appliances in the condition required by the National Fire Protection Association and governmental authorities having jurisdiction and in a manner approved by the Company. The Company reserves the right to discontinue service if such equipment is in an unsatisfactory condition. The customer shall so use his equipment as not to disturb the Company's service to other customers.

4.120 Tampering or Altering Company Facilities (See also 83 Illinois Administrative Code, Part 280) --

When the Company discovers that its facilities have been tampered with or altered, it shall be presumed that the tampering or altering was done with intent to defraud and an investigation shall be conducted. If the investigation shows that natural gas service was obtained by the customer without charge as a result of such tampering or altering, the customer may be disconnected and shall be responsible for the following.

All unmetered service, estimated by the Company to have been delivered to the customer, will be charged at the rates in effect during the period in which the tampering or altering of Company facilities existed. Such charges will be subject to carrying charges of 1.5% per month.

4.130 Meter Readings -- Proration and Failure to Register (See also 83 Illinois Administrative Code, Part 500) --

The Company's policy is to read meters and render bills monthly. For the purpose of computing bills rendered for gas service, all readings taken during periods of from 28 to 36 days shall be considered as representing a month's usage and billed at the regular monthly charges as contained in the rate for such service. All readings for more than 36 days or less than 28 days will be prorated based upon the actual number of days of service. Where monthly readings are not obtainable, the Company reserves the right to estimate a customer's usage and render a bill based

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Ill. C. C. No. 14 - Gas
First Revised Sheet No. 26

**GENERAL TERMS AND CONDITIONS
CONDITIONS OF SERVICE**

4.130 Meter Readings -- Proration and Failure to Register (See also 83 Illinois Administrative Code, Part 500) (Continued) --

on Company's estimate of the customer's normal usage for the period. In cases of failure of meters to register the amount of gas supplied or where such registration is obviously faulty, the Company may also render an estimated bill in accordance with 83 Illinois Administrative Code, Part 500.

All such estimated bills shall be payable in the same manner as bills based on actual meter readings.

The gas used by the same customer at separate premises will be metered and billed separately.

4.140 Meter Readings -- Adjustments (See also 83 Illinois Administrative Code, Part 500) --

For the purpose of measurement of gas delivered to a customer, a cubic foot of gas shall be the amount of gas in a volume of one cubic foot under the conditions existing in such customer's meter as and where installed. A suitable correction factor shall be applied for pressure or for temperature and pressure, when gas is metered at a pressure in excess of 12 inches of water pressure. The Company will always correct gas deliveries to a temperature standard of 60° Fahrenheit. The Company applies a supercompressibility factor when the delivery pressure is 25 lbs. or greater.

4.150 Heating Value and Quality of Gas --

The rates specified in this rate schedule for all classes of service are based on the assumption that the gas being delivered has a heating value of 1,000 Btu per cubic foot and the gas delivered by the Company shall be merchantable and, so far as practicable:

- A. shall be commercially free from solid or liquid matter, dust, gum or gum-forming constituents;
- B. shall not contain more than one grain of hydrogen sulfide per 100 cubic feet; and
- C. shall not contain more than 30 grains of total sulfur per 100 cubic feet.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 27

**GENERAL TERMS AND CONDITIONS
CONDITIONS OF SERVICE**

4.160 Services Performed on Customer's Premises --

The Company will provide the following services without charge to the customer:

- A. Investigate reports of gas leaks or suspected gas leaks.
- B. Perform pressure surveys.
- C. Perform carbon monoxide tests.
- D. Move meter(s) outside of structure if deemed necessary by the Company.
- E. Relight pilots or burners which have been extinguished due to the interruption of service to a customer.

The Company may provide other services for the customers for which charges based upon current labor rates and material costs will be assessed. The Company will give the customer an estimate of the charge to be assessed prior to performing the work.

4.170 Use of Gas for Testing --

The Company may authorize the customer to use gas in excess of the customer's Maximum Daily Contract Quantity for the purpose of testing equipment not previously served by the Company. The amount of gas to be used for such testing and the period or periods of such use shall be subject to prior written approval of the Company. The increased demand so occasioned shall not be taken into account in the determination of the customer's Maximum Daily Contract Quantity. All usage will be billed at the applicable rate.

4.180 Delays and Interruptions of Service --

The Company shall endeavor to provide service connections to new customers within a reasonable time and to furnish continuous service to customers attached to the Company's facilities but does not guarantee uninterrupted service and shall not be liable for any damages which the customer may sustain by reason of any failure or interruption of service, increase or decrease in delivery pressure, whether caused by accidents, repairs or other causes except when caused by gross negligence on its part, however, in no event shall the Company be liable for any loss by customer of production, revenues or profits or for any consequential damages whatsoever on account of any failure or interruption of service or increase or decrease in delivery pressure, nor shall the Company be liable for damages that may be incurred by the use of gas appliances or the presence of the Company's property on the customer's premises.

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III. C. C. No. 14 - Gas
First Revised Sheet No. 28

**GENERAL TERMS AND CONDITIONS
CONDITIONS OF SERVICE**

4.190 Discontinuing Service --

The customer shall notify the Company when the customer desires gas service discontinued and shall pay for said service for a reasonable time (no more than five days), after such notice is given, sufficient to permit the Company to read the meter.

4.200 Charge for Reconnection --

The customer whose service is disconnected for any reason other than those specified in Section 2.120 and who resumes the same service within one year after such discontinuance shall pay the larger of (a) a standard reconnect charge of \$25.00 or (b) the actual cost incurred in disconnection and reconnection service at a location other than at the meter (83 Illinois Administrative Code Section 280.150) plus the accumulated minimum charges specified in the rate for the period service was discontinued.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 29

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.100 State Gross Receipts Tax Additions --

Pursuant to the provisions of Section 9-220 of "The Public Utilities Act" authorizing additional charges equal to the total amount of taxes imposed pursuant to Section 2 of "The Gas Revenue Tax Act" and Section 2-202 of "The Public Utilities Act," the Company shall add to the net amount of each bill figured under the Company's applicable tariffs, except the bills of customers who are certified business enterprises under Section 9-222.1 of "The Public Utilities Act" to the extent of such exemptions as have been granted to such customers and during the period in which such exemptions are in effect, a charge equal to the total amount of taxes determined in accordance with the above-described tax laws. Such additional charges shall be added to billings for gas furnished for use or consumption and not for resale, and for all services rendered in connection therewith, as defined by said tax laws. The total amount of such taxes shall be shown separately in the utility bill to each customer. The total amount added to bills shall be determined as follows:

| <u>Tax Rate Pursuant to:</u> | <u>Tax Rate</u> |
|---|---|
| Section 2-202 of "The Public Utilities Act" as increased by 83 Ill. Adm. Code 270.5 | .1% of Gross Receipts |
| Section 2 of "The Gas Revenue Tax Act" | The lesser of: a) 5% of Gross Receipts, or b) 2.4 cents per therm |

5.110 Municipal Tax Additions --

Pursuant to the provisions of Section 9-221 of "The Public Utilities Act" authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 8-11-2 of the "Illinois Municipal Code," as amended, the Company shall add an additional charge to cover, (1) the municipal tax itself, (2) an allowance of three percent of the tax for costs of accounting, and (3) the increase in taxes and other payments to governmental bodies resulting from the additional charge. Such additional charges shall be added to all billings for gas furnished for use or consumption and not for resale and for all service rendered in connection therewith within the corporate limits of the municipality levying such tax. The amount of the addition will be separately designated on each customer's bill as "municipal tax."

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Issued by - W. M. Shay, Vice President
Peoria, Illinois

Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Fourth Revised Sheet No. 30
Cancelling Third Revised Sheet No. 30

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.110 Municipal Tax Additions (Continued) --

For utility bills issued on or after May 1, 1996, but before May 1, 1997;

The additional charge (computed upon the sum of the net amount of each bill as figured under the applicable rates and two-thirds (2/3) of the "State Gross Receipts Tax Addition") applicable in the municipality which has levied the municipal tax is as shown below.

For utility bills issued on or after May 1, 1997, but before May 1, 1998;

The additional charge (computed upon the sum of the net amount of each bill as figured under the applicable rates and one-third (1/3) of the "State Gross Receipts Tax Addition") applicable in the municipality which has levied the municipal tax is as shown below.

For utility bills issued on or after May 1, 1998;

The additional charge (computed upon the sum of the net amount of each bill as figured under the applicable rates) applicable in the municipality which has levied the municipal tax is as shown below.

| <u>Municipality</u> | <u>Additional Charge Due to Municipal Utility Tax</u> | <u>Municipal Tax Effective Date</u> |
|---------------------|---|---|
| Southern View | 5.15% | November 1, 1958 |
| Marquette Heights | 5.15% | April 1, 1959 |
| Rochester | 5.15% | January 1, 1969 |
| Yates City | 5.15% | September 3, 1972 |
| Sadorus | 4.12% | November 6, 1968 |
| Pesotum | 5.15% | February 5, 1975 |
| South Pekin | 5.15% | February 1, 1979 |
| Atlanta | 5.15% | July 1, 1979 |
| Villa Grove | 5.00% | January 1, 1980 |
| Varna | 5.15% | December 1, 1983 |
| Newman | 4.12% | July 1, 1984 |
| Minier | 5.15% | January 5, 1986 |
| Stanford | 5.15% | February 3, 1987 |
| Hopedale | 5.15% | November 26, 1993 |
| Delavan | 5.15% | May 1, 1987 |
| Armington | 5.15% | July 6, 1987 |
| Heyworth | 2.06% | August 1, 1988 |
| Camargo | 5.15% | April 1, 1994 |
| San Jose | 5.15% | December 1, 1999 |
| * Grandview | 3.09% | January 1, 2001 |

*Asterisk indicates change.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 30.1
Cancelling Original Sheet No. 30.1

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.110 Municipal Tax Additions (Continued) --

This filing places into effect the changes in the calculation of the municipal tax as prescribed by Public Act 89-325 which has changed the definition of "gross receipts" in Section 8-11-2 of the Illinois Municipal Code.

***5.115 Supplemental Low-Income Energy Assistance Charge and Renewable Energy Resources and Coal Technology Development Assistance Charge -**

Pursuant to the provisions of Section 13 of the Energy Assistance Act of 1989, as amended by House Bill 362, that authorize a charge for Supplemental Low-Income Energy Assistance; and pursuant to provisions of Section 6-5 of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997, as enacted by House Bill 362, that establish the Renewable Energy Resources and Coal Technology Development Assistance Charge, the Company shall, in addition to all other applicable charges, include the following amounts in each customer's monthly bill:

- (1) an Energy Assistance Charge (EAC) for the Supplemental Low-Income Energy Assistance Fund, and
- (2) a Renewable Energy Resources and Coal Technology Development Assistance Charge (RER).

These charges shall be assessed monthly on each account as follows:

| For each account receiving: | <u>EAC</u> | <u>RER</u> |
|---|------------|------------|
| Residential Service | \$0.40 | \$0.05 |
| Non-Residential Service where the volumes of gas taken during the previous calendar year was: | | |
| Less than 4,000,000 therms | \$4.00 | \$0.50 |
| 4,000,000 therms or greater | \$300.00 | \$37.50 |

The sum of the above-mentioned charges will be incorporated in the monthly customer charge. In instances where a monthly customer charge is not specified, a monthly charge which consists of the total of the above-mentioned charges shall be shown as a separate customer charge on the customer's monthly bill.

The charges required by House Bill 362 that are specified within this Section 5.115 shall begin to be included with customers' bills rendered on the later of the effective date of this rate sheet or the date on which House Bill 362 takes effect.

*Asterisk indicates change.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Original Sheet No. 30.2

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

***5.115 Supplemental Low-Income Energy Assistance Charge and Renewable Energy Resources and Coal Technology Development Assistance Charge (Continued) -**

To the extent necessary to recover the charges specified in this Section 5.115 from customers receiving service under special service contracts, the charges specified herein shall be deemed add-on charges.

*Asterisk indicates change.

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Ill. C. C. No. 14 - Gas
Third Revised Sheet No. 31
Cancelling Second Revised Sheet No. 31

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.120 Adjustment for Cost of Purchased Gas --

- * The Purchased Gas Adjustment (PGA) Charges, applicable to "Rate 510 - Residential Gas Service," "Rate 550 - Small General Gas Service," "Rate 600 - General Gas Service," "Rate 650 - Intermediate General Gas Service," "Rate 700 - Large General Gas Service," and "Rate 950 - Stand-by and Reserve Gas Service" and applicable to transportation volumes as specified in "Rider T1 - Small General Gas Transportation Service," "Rider T3 - General Gas Transportation Service," "Rider T5 - Intermediate General Gas Transportation Service," "Rider T7 - Large General Gas Transportation Service," and "Rate 800 - Contract Service," shall be determined in accordance with the following provisions.
- * The "Adjustment for Cost of Purchased Gas" applicable to Rate 510, Rate 550, Rate 600 and Rate 950 shall be equal to the sum of Factor NCGC, Factor CGC and Factor TOP.

The Company shall report monthly, the Gas Charges, calculated under the provisions of this Section to be applied to service rendered during the effective month. The monthly report(s) filed by the Company shall be postmarked by the twentieth day of the filing month. A monthly report postmarked after that date but prior to the first day of the effective month will be provided only if it corrects an error or errors from a timely filed report for the same effective month. Any other report postmarked after that date shall be provided only if submitted as a special permission request under the provisions of Section 9-201 (a) of the Public Utilities Act [220 ILCS 5/9-201 (a)].

Section A - Definitions

"Base period" shall mean the effective month or the remaining months in the reconciliation year which includes the effective month.

"Effective month" shall mean the month following the filing month, during which the Gas Charges will be in effect.

"Filing month" shall mean the month in which Gas Charges are determined by the Company and filed with the Commission.

"Gas used by the Company" shall include all gas used by the Company except gas utilized in the manufacture of gas through a reforming process, and shall include gas

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 32
Cancelling First Revised Sheet No. 32

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

• **5.120 Adjustment for Cost of Purchased Gas --**

furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements.

"Reconciliation year" shall mean the 12-month period ending December 31 for which actual gas costs and associated revenues are to be reconciled.

"System average cost of gas" shall mean the weighted average cost per therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the base period or reconciliation year.

Section B - Cost Basis

The Gas Charges shall represent the Company's estimate of recoverable gas costs (as prescribed in Section C) to be incurred during the base period, with an adjustment to such costs through use of Adjustment Factors (as prescribed in Sections D, E and G). Any Gas Charge established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the effective month. Any Gas Charge established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the reconciliation year.

Section C - Recoverable Gas Costs

a) Costs recoverable through the Gas Charges shall include the following:

- 1) costs of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;
- 2) costs for storage services purchased;
- 3) transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 33
Cancelling First Revised Sheet No. 33

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

• **5.120 Adjustment for Cost of Purchased Gas --**

- 4) other out-of-pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections (a)(1) through (3) of this Section.
- b) Determinations of the Gas Charges shall exclude the estimated cost of gas to be used by the Company, based on the system average cost of gas for the effective month.
- c) The cost of gas estimated to be withdrawn from storage during the base period shall be included in the Gas Charges.
- d) Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charges if any of the associated costs are recoverable gas costs as prescribed by subsection (a) of this Section. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charges.
- e) Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of customers, shall offset gas costs.
- f) Revenues from "cash-out" schedules, which the Commission has previously approved for transportation customers' monthly imbalances, shall offset gas costs. Under such schedules, the Company may charge customers for gas used in excess of the amount contracted for, or may refund to customers the avoided cost of gas not taken. Refunds by the Company pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this Section.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 34
Cancelling First Revised Sheet No. 34

GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS

* 5.120 Adjustment for Cost of Purchased Gas --

Section D - Adjustments to Gas Costs

- a) The Adjustment Factor (Factor A) shall be treated as an addition to or an offset against actual gas costs. This Adjustment Factor shall include the total of the following items:
- 1) refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;
 - 2) the cumulative difference between actual recoverable gas costs and purchased gas adjustment ("PGA") recoveries for months preceding the filing month; and
 - 3) the unamortized portion of any Adjustment Factors included in prior determinations of the Gas Charges.
- b) If the Company determines the need to amortize the Adjustment Factor over a period longer than the base period, this Adjustment Factor shall be amortized over a period not to exceed 12 months. The Company shall, in the monthly filing in which Factor A is first amortized, include an amortization schedule showing the Adjustment Factor amount to be included in the base period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

Section E - Gas Charge Formula

- a) Each month the Company shall determine the Gas Charges to be placed into effect for service rendered during the effective month.
- b) The Gas Charges shall be determined in accordance with the following formula:

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 35
Cancelling First Revised Sheet No. 35

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

• 5.120 Adjustment for Cost of Purchased Gas --

$$GC = \left(\frac{G \pm A \pm O}{T} \right) \times 100$$

Where:

GC = The Gas Charge in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢. The Company may establish separate Gas Charges for each type of gas cost.

G = The sum of the estimated recoverable gas costs associated with the base period, as prescribed in Section C. If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.

A = An amount representing the total adjustments to gas costs, as prescribed in Section D. If the Company elects to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the base period.

O = An amount representing the additional over- or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of the reconciliation year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over- or under-recovery, additional interest shall be charged in the same manner as that prescribed in subsection (b) of Section D.

T = The estimated applicable therms of gas associated with service to be rendered during the base period.

Section F - Determination of Gas Charges

Each month the Company shall determine under this Section the Commodity Gas Charge (CGC), Non-Commodity Gas Charge (NCGC), the Demand Gas Charge (DGC)

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Ill. C. C. No. 14 - Gas
Third Revised Sheet No. 36
Cancelling Second Revised Sheet No. 36

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.120 Adjustment for Cost of Purchased Gas --

and the Take-Or-Pay (TOP) Charge to be placed into effect during the effective month.

Determination of Commodity Gas Charge (Factor CGC):

Factor CGC shall be determined according to the Gas Charge formula as defined in Section E, and shall utilize a base period equal to the effective month.

Where:

- G = The sum of the commodity-related gas costs as specified in subsection (a) through subsection (f) of Section C less commodity-related costs of gas injected into storage for the base period.
- A = The sum of commodity-related adjustments to gas costs as specified in subsection (a) and subsection (b) of Section D.
- O = The amount of the over- or under-recovery of commodity-related gas costs as ordered by the Commission.
- T = The estimated therms sold by the Company of gas associated with service to be rendered during the base period.

Determination of Non-Commodity Gas Charge (Factor NCGC):

Factor NCGC shall be determined according to the Gas Charge formula as defined in Section E and shall utilize a base period equal to the remaining months of the reconciliation year including the effective month.

Where:

- G = The sum of non-commodity-related gas costs estimated for the base period as specified in subsection (a) through subsection (f) of Section C. Such costs shall be reduced by the total Demand Gas Charges assigned to customers served under "Rate 650 Intermediate General Gas Service," "Rate 700 Large General Gas Service," "Rider T1 Small General Gas Transportation Service," "Rider T3 General Gas Transportation Service," "Rider T5 Intermediate General Gas Transportation Service," and "Rider T7 Large General Gas Transportation Service."

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Third Revised Sheet No. 37
Cancelling Second Revised Sheet No. 37

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.120 Adjustment for Cost of Purchased Gas --

- A = The sum of non-commodity-related adjustments to gas costs as specified in subsection (a) and subsection (b) of Section D.
- O = The amount of the over- or under-recovery of non-commodity-related gas costs as ordered by the Commission.
- T = The estimated therms of gas sold by the Company associated with service to be rendered during the base period. Such therms shall be reduced by the sum of sales to "Rate 650 Intermediate General Gas Service," "Rate 700 Large General Gas Service," Company-supplied gas purchased by "Rider T1 Small General Gas Transportation Service," "Rider T3 General Gas Transportation Service," "Rider T5 Intermediate General Gas Transportation Service," and "Rider T7 Large General Gas Transportation Service" within the limits of their Limited Firm Backup.

Determination of Demand Gas Charge (Factor DGC):

- Factor DGC applicable to the Maximum Daily Quantity (MDQ) under "Rate 650 Intermediate General Gas Service," "Rate 700 Large General Gas Service," and the Limited Firm Backup quantities elected under Rider T1, Rider T3, Rider T5, and Rider T7, shall be determined according to the Gas Charge Formula as defined in Section E and shall utilize a base period equal to the remaining months of the reconciliation year including the effective month.

Where:

- G = The sum of non-commodity-related gas costs estimated for the base period as specified in subsection (a) through subsection (f) of Section C.
- A = The sum of non-commodity-related adjustments to gas costs as specified in subsection (a) and subsection (b) of Section D.

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Third Revised Sheet No. 38
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**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.120 Adjustment for Cost of Purchased Gas --

- O = The amount representing the over- or under-recovery of non-commodity-related gas costs as ordered by the Commission.
- T = Factor SDDS multiplied by the remaining months of thereconciliation year including the effective month.
- SDDS = The System Design Day Sendout (SDDS) factor will be determined by the Company annually in January. Factor SDDS shall include the sum of therms delivered to firm sales customers and partial backup customers' daily backup levels. As part of the Purchased Gas Adjustment Report effective February of each calendar year, the Company shall file a new Factor SDDS. Such factor shall be used thereafter until superseded by a subsequent change in the SDDS determined in accordance with these provisions, unless otherwise ordered by the Illinois Commerce Commission.

Determination of Take-Or-Pay Collection Factor (Factor TOP):

Factor TOP shall be determined according to the Gas Charge formula as defined in Section E and shall utilize a base period equal to the remaining months of the reconciliation year including the effective month.

Where:

- G = The sum of the Company's projected take-or-pay charges, including pipeline interest for the base period.
- A = The sum of take-or-pay related adjustments.
- O = The amount of the over- or under-recovery of take-or-pay costs as ordered by the Commission.
- * T = The estimated therms of gas delivered to customers by the Company, excluding therms delivered to customers receiving transportation therms pursuant to Rate 800, associated with service to be rendered during the base period.

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Central Illinois Light Company

III. C. C. No. 14 - Gas
Second Revised Sheet No. 39
Cancelling First Revised Sheet No. 39

**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

• **5.120 Adjustment for Cost of Purchased Gas --**

Section G - Annual Reconciliation

- a) In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be certified by the Company's independent public accountants and verified by an officer of the Company. This statement shall show the difference between the following:
 - 1) the costs recoverable through the Gas Charges during the reconciliation year, as adjusted by Factor A and Factor O, and
 - 2) the revenues arising through the application of the Gas Charges to applicable therms during the reconciliation year.
- b) If, after hearing, the Commission finds that the Company has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.

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Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 40
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**GENERAL TERMS AND CONDITIONS
BILLING ADJUSTMENTS**

5.130 Level Payment Plan --

Any customer may elect at any time to pay a monthly level payment in lieu of the actual monthly billing amount. The amount of the level payment will be calculated by the Company on the basis of the customer's past billing history and will reflect the estimated average monthly charge, taking into account the anticipated gas costs and rates, from the starting date up to, but not including, the settlement month. The initial starting date shall be the first bill paid by the customer reflecting the level payment amount. After the customer's first settlement month, the customer's annual starting date shall be the date of the first service covered by the bill rendered to the customer during the July billing month. The settlement month shall be the June billing month.

All Level Payment Plan accounts shall be balanced each year in the settlement month. If the amounts paid under the Level Payment Plan exceed, or are exceeded by, the actual billing from the starting date to the settlement month, the difference shall be credited, or added, as the case may be, to the actual charge for services in the settlement month. The Company reserves the right to monitor each Level Payment Plan account, and to adjust the amount of the level payment no more than two times from the starting date to the settlement month in accordance with the guidelines described above.

The Company may terminate the customer's participation in the Level Payment Plan if the customer fails to make any monthly payment by the due date indicated on the bill. Any customer may terminate his participation in the Level Payment Plan at any time. If the customer's participation in the Level Payment Plan is terminated for any reason, the customer's first bill after the next meter reading date shall include all amounts owed by the customer as of such meter reading after giving credit for all payments made pursuant to the Level Payment Plan.

*** Section 5.140 -- Unaccounted-For-Gas Adjustment**

The unaccounted-for-gas factor (Factor U) shall be determined by dividing the quantity of unaccounted-for-gas by the sum of distribution throughput and unaccounted-for-gas, expressed as a decimal. Factor U shall be calculated annually, filed with the Commission on or before November 1 and shall utilize information for the 12-month period ending August 31.

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Ill. C. C. No. 14 - Gas
First Revised Sheet No. 47

**GENERAL TERMS AND CONDITIONS
LIMITATIONS OF USE OF GAS**

6.100 Limitations on Gas Service --

- A. Any person seeking gas service for either new or additional loads shall make a written application and, depending on the availability of gas, service will be supplied to applicants or customers (hereinafter collectively called customers) in accordance with the following priorities:

1st Priority --

Any residential space heating and small non-residential space heating customer whose requirements do not exceed 250,000 Btu (2.5 therms) per hour.

2nd Priority --

Any customer whose gas burning equipment requirements do not exceed 1,000,000 Btu (10 therms) per hour.

3rd Priority --

Firm non-residential gas service when the requirements do not exceed 300 Mcf (3,000 therms) per day.

4th Priority --

Service to any customer for firm non-residential gas service when the requirements exceed 300 Mcf (3,000 therms) per day.

5th Priority --

Interruptible gas customers.

Customers in any particular priority will not be served until all customers in the higher priorities have first been served.

Gas service will be provided for new or additional loads provided such load was eligible for service under prior provisions of this limitation.

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Central Illinois Light Company

Ill. C. C. No. 14 - Gas
First Revised Sheet No. 48

**GENERAL TERMS AND CONDITIONS
LIMITATIONS OF USE OF GAS**

6.100 Limitations on Gas Service (Continued) --

Should availability of gas be limited, the Company shall keep all applicants for gas service on file in chronological order and shall notify in writing those applicants in each priority who are eligible for service. Customers receiving authorization under this limitation shall have six months to install their equipment, otherwise they shall lose their gas allocation and be required to file a new application.

6.110 Curtailment of Gas Service --

During periods in which the Company determines, in its sole discretion, that gas supply available to its system is, or will be, insufficient to meet customer requirements the Company will endeavor to curtail or discontinue gas utility service in the following order of steps, with curtailment to be directed and achieved whenever feasible in each step on a pro rata basis before proceeding to the next step. Curtailment will be terminated in reverse order as gas supplies permit.

Step 1: Service being provided to any customer on an interruptible basis will be curtailed.

Step 2: Service to each of the ten largest customers will be curtailed in aggregate down to an amount no lower than 50% of each customer's total daily usage level incurred coincident to the Company's peak usage day during the previous heating season. As used in this Section 6.110, "customer" shall mean all gas delivery locations of a single legal entity.

Step 3: Service to each of the next ten largest customers will be curtailed in aggregate down to an amount no lower than 50% of each customer's total daily usage level incurred coincident to the Company's peak usage day during the previous heating season.

Step 4: Service to each of the next ten largest customers will be curtailed in aggregate down to an amount no lower than 50% of each customer's total daily usage level incurred coincident to the Company's peak usage day during the previous heating season.

Step 5: Customers in Steps 2-4 shall be further curtailed in the same order, but not lower in aggregate than 10% of each customer's total daily usage incurred

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Central Illinois Light Company

III. C. C. No. 14 - Gas
First Revised Sheet No. 49

**GENERAL TERMS AND CONDITIONS
LIMITATIONS OF USE OF GAS**

6.110 Curtailment of Gas Service (Continued) --

coincident to the Company's peak usage day during the previous heating season.

Step 6: If further curtailment is required, the Company shall curtail remaining customers at the Company's discretion.

The Company shall notify each customer by telephone, of the extent of emergency, the volumes required to be curtailed and the time by which curtailment must occur. Customers who are curtailed and who have gas volumes being transported to the Company's distribution system shall use best efforts to maintain deliveries to the Company until after the curtailment has ended. Each customer shall provide the Company with one or more contact persons and respective phone numbers for notification purposes. In extreme emergency or where an emergency involves an isolated segment of the Company's system, the Company may deviate from the above procedure. The Company shall make available to each customer upon request the usage level applicable to curtailment.

Any customer failing to comply with curtailment of service under the above terms will be charged \$1.00 per therm, or any pipeline penalties, whichever is larger, for all gas taken in excess of the curtailment level as determined for such customer, and may be denied further service until such time as curtailment is accepted by the customer. Revenue collected under this charge shall be refunded through the "Adjustment for Cost of Purchased Gas" provisions, once all pipeline penalties have been paid. The \$1.00 charge may be waived by the Company, at the Company's discretion, upon written request by the customer if such charge results from unusual circumstances beyond the control of the customer. The customer's request must include the circumstances and cause of the excess consumption. The waiver shall become effective 20 days after the Company files a report with the Illinois Commerce Commission setting forth the circumstances and causes of the excess consumption, unless the Commission should otherwise order.

6.120 Gas Not to be Resold --

No gas purchased or delivered under this Schedule of Rates shall be resold to any other person by the customer. This prohibition, however, shall not apply to gas purchased or delivered for use as vehicular fuel.

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Ill. C. C. No. 14 - Gas
Third Revised Sheet No. 50
Cancelling Second Revised Sheet No. 50

* **RATE 510. RESIDENTIAL GAS SERVICE**

Availability:

Service under this rate is available to any individually metered customer using gas service primarily for a single family residence or an individual apartment.

Rate:

The charge per customer per month shall be:

\$ 9.85 - Customer Charge
17.91¢ - per therm for the first 90 therms
12.44¢ - per therm for all over 90 therms

The above rate is subject to the "Adjustment for Cost of Purchased Gas" as shown in the General Terms and Conditions and "Rider TAR Recovery of Coal Tar Costs."

Terms and Conditions:

Service is governed by the Company's General Terms and Conditions and the following special conditions:

Service to the customer shall commence after the customer's application for service is approved and shall continue until the customer notifies the Company that service should be terminated. The customer shall give the Company not less than forty-eight (48) hours' notice of termination.

Minimum Monthly Charge: The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge: Unless otherwise provided in Section 280.90 of Title 83 of the Illinois Administrative Code, bills will be considered past due if not paid by the due date, which will not be less than twenty-one (21) days after the postmark date of the bill. An amount equal to 1.5% per month will be applied to any unpaid balance existing at the immediate subsequent regular billing date. The Company will waive the assessment of a late payment charge one time in a twelve-month period.

- * **Multiple Dwellings or Apartment Houses:** Gas service provided to a building containing multiple dwellings or to an apartment house through one meter shall be billed under "Rate 550 Small General Gas Service" or "Rate 600 General Gas Service."

* Asterisks indicate change.

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Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 51
Cancelling First Revised Sheet No. 51

• **RATE 550. SMALL GENERAL GAS SERVICE**

Availability:

Service under this rate is available to any customer using gas for general purposes. This rate is not available to customers requiring standby or reserve gas service or to any customer whose annual usage exceeds 24,999 therms.

Rate:

The charge per customer per month shall be:

| | | |
|---------|---------------------------|------------|
| \$20.00 | - Customer Charge | |
| 21.49¢ | - per therm for the first | 150 therms |
| 12.53¢ | - per therm for all over | 150 therms |

The above rate is subject to "Adjustment for Cost of Purchased Gas" as shown in the General Terms and Conditions and "Rider TAR Recovery of Coal Tar Costs."

Terms and Conditions:

Service is governed by the Company's General Terms and Conditions and the following special conditions.

The Company reserves the right to terminate service under this Rate to any customer whose gas use volumes during any three consecutive twelve-month ended periods ending in the most recent fourteen billing months exceeds 24,999 therms.

Minimum Monthly Charge: The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge: Unless otherwise provided in Section 280.90 of Title 83 of the Illinois Administrative Code, bills will be considered past due if not paid by the due date, which will not be less than fourteen (14) days after the postmark date of the bill. An amount equal to 1.5% per month will be applied to any unpaid balance existing at the immediate subsequent regular billing date.

Contractual Obligation: The term of the contract on the Company's Standard Application form or on the Company's Standard Contract form shall be for at least one year and shall continue thereafter until cancelled by the customer by at least thirty (30) days' advanced notice. Should the customer move from the premises at any time, the customer may terminate contract by giving forty-eight (48) hours' notice.

*Asterisk indicates change.

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Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 52
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• **RATE 600. GENERAL GAS SERVICE**

Availability:

Service under this rate is available to any customer using gas for general purposes. This rate is not available to customers requiring standby or reserve gas service.

Rate:

The charge per customer per month shall be:

| | | | |
|----------|---|-------------------------|---------------|
| \$100.00 | - | Customer Charge | |
| 18.64¢ | - | per therm for the first | 150 therms |
| 12.67¢ | - | per therm for the next | 19,850 therms |
| 7.40¢ | - | per therm for all over | 20,000 therms |

The above rate is subject to "Adjustment for Cost of Purchased Gas" as shown in the General Terms and Conditions and "Rider TAR Recovery of Coal Tar Costs."

Terms and Conditions:

Service is governed by the Company's General Terms and Conditions and the following special conditions.

Minimum Monthly Charge: The minimum monthly charge shall be the Customer Charge.

Delayed Payment Charge: Unless otherwise provided in Section 280.90 of Title 83 of the Illinois Administrative Code, bills will be considered past due if not paid by the due date, which will not be less than fourteen (14) days after the postmark date of the bill. An amount equal to 1.5% per month will be applied to any unpaid balance existing at the immediate subsequent regular billing date.

Contractual Obligation: The term of the contract on the Company's Standard Application form or on the Company's Standard Contract form shall be for at least one year and shall continue thereafter until cancelled by the customer by at least thirty (30) days' advanced notice. Should the customer move from the premises at any time, the customer may terminate contract by giving forty-eight (48) hours' notice.

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Second Revised Sheet No. 53
Cancelling First Revised Sheet No. 53

* **RATE 650. INTERMEDIATE GENERAL GAS SERVICE**

Availability:

Service under this Rate is available to any customer using gas service for general purposes provided the customer's annual use exceeds 250,000 therms.

Charges:

The monthly charges for each customer shall be the sum of A, B, C, D, E and F.

A. Customer Charge

\$1,675.00 per month

B. Recording Device Charge

\$72.00 per recording device per month.

C. Demand Charge

59.44¢ per therm of Maximum Daily Contract Quantity (MDCQ)

D. Distribution Charge

1.00¢ per therm for all therms supplied to the customer in the month

E. Gas Supply Charge

The Gas Supply Charge shall be the sum of: (1) the Demand Gas Charge (DGC) as determined in the "Adjustment for Cost of Purchased Gas" multiplied by the customer's Maximum Daily Quantity (MDQ) in the billing month, and (2) all components, except the non-commodity gas components of the "Adjustment for Cost of Purchased Gas" multiplied by the customer's usage in the billing month.

F. The above rate is subject to "Rider TAR Recovery of Coal Tar Costs."

Terms and Conditions:

Service is governed by the Company's General Terms and Conditions and the following special conditions:

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Ill. C. C. No. 14 - Gas
Second Revised Sheet No. 54
Cancelling First Revised Sheet No. 54

• **RATE 650. INTERMEDIATE GENERAL GAS SERVICE**

All customers taking service under this Rate shall be required to have installed by the Company a recording device for each metering set for the recording of the customer's daily gas usage. In addition, the customer will make available at no cost to the Company, a suitable telephone and electrical service interconnection within 25 feet of the recording device(s).

The Company reserves the right to terminate service under this Rate to any customer whose gas use volumes during any three consecutive twelve-month ended periods ending in the most recent fourteen billing months do not exceed 250,000 therms.

Minimum Monthly Charge: The minimum monthly bill shall be the sum of the Customer Charge, the Recording Device Charge, and the Demand Charge.

Contractual Obligations: The initial term of contract hereunder shall be one year, or three years if additional facilities or improvements of existing facilities are required to provide service under this rate.

- The initial term shall commence when the Company begins to supply gas hereunder and, after the expiration of such initial term, the Standard Application Contract form Rate 650 shall be automatically renewed each year for a period of one year. Either party shall have the right to terminate service under the contract at the end of any month on thirty (30) days' notice to the other; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Minimum Monthly Charges for the full initial term of contract in the event termination by the customer occurs prior to the end of such term.

Delayed Payment Charge: Unless otherwise provided in Section 280.90 of Title 83 of the Illinois Administrative Code, bills will be considered past due if not paid by the due date which will not be less than fourteen (14) days after the postmark date of the bill. An amount equal to 1.5% per month will be applied to any unpaid balance existing at the immediate subsequent regular billing date.

Maximum Daily Contract Quantity (MDCQ): The contract between the Company and the customer shall specify a Maximum Daily Contract Quantity which shall be the maximum number of therms of gas the Company shall be obligated to deliver to the customer on any day. The initial MDCQ in the customer's contract shall be the customer's highest daily therm usage during the most recent twelve-month period. For the purpose of determining the highest daily usage, the maximum consumption during any 24-hour period beginning at 8:00 a.m., local time, and ending at 8:00 a.m., local time on the following day, shall be determined by demand measurement equipment. If actual information is not available from demand measurement equipment, the customer's

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Second Revised Sheet No. 55
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• **RATE 650. INTERMEDIATE GENERAL GAS SERVICE**

Maximum Daily Contract Quantity shall be the highest of the most recent twelve-month history of computed demands. The computed demands will be determined as follows:

$$(\text{Billing Period Therms} \times 30) / (\text{Billing Period Days} \times 21)$$

If a customer's daily usage exceeds the customer's existing MDCQ, the customer may request that such daily usage become the MDCQ, beginning with the current month. The Company shall grant the customer's request provided sufficient supplies of gas are available.

Usage on any day in excess of the Maximum Daily Contract Quantity shall be subject to Unauthorized Use Charges, except that, supply conditions permitting in the sole judgment of the Company, the customer may elect to establish a new Maximum Daily Contract Quantity effective with the billing period in which such use occurs, in lieu of payment of unauthorized use of gas charges.

On the anniversary of each customer's initial date of service, the Company shall determine the Maximum Daily Contract Quantity from the most recent twelve-month billing history. This determination shall exclude usage for which an unauthorized use charge was paid. Customers shall be informed of the applicable Maximum Daily Contract Quantity. The Maximum Daily Contract Quantity so determined shall be effective for the twelve billing months commencing with the customer's first bill after such determination.

For customers not having twelve months of usage history, a Maximum Daily Contract Quantity shall be determined at the sole discretion of the Company.

Unauthorized Use: Unauthorized use of gas shall mean the taking of gas by the customer, on any day, in excess of the customer's Maximum Daily Contract Quantity. Where the customer's gas use is not measured by the Company on a daily basis, the customer's Maximum Daily Contract Quantity shall be multiplied by the number of days in the billing period to determine the maximum quantity allowed as authorized gas during such period. For such customers, unauthorized use of gas shall mean the taking of gas in any billing period in excess of the monthly quantity so determined.

If unauthorized use of gas occurs, the Company shall charge the customer 7.00¢ per therm plus the greater of \$1.00 per therm or a pro rata share of any pipeline penalty, plus the regular charges of the rate for all unauthorized use.

Compliance: Payment of the additional charge for unauthorized use of gas shall not, under any circumstances, give the customer the right to use gas in excess of the

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Second Revised Sheet No. 56
Cancelling First Revised Sheet No. 56

• **RATE 650. INTERMEDIATE GENERAL GAS SERVICE**

Maximum Daily Contract Quantity, nor shall such payment exclude or limit the Company's right to discontinue service to the customer for failure to stay within the authorized Maximum Daily Contract Quantity.

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